



5103710058  
cc:wayne

Energy Fuels Resources Corporation  
225 Union Blvd. Suite 600  
Lakewood, CO, US, 80228  
303-974-2140  
[www.energyfuels.com](http://www.energyfuels.com)

March 29, 2013

Mr. Ted McDougall  
Bureau of Land Management  
Monticello Field Office  
365 North Main Street  
Monticello, Utah 84535

RECEIVED E-Mail

APR 10 2013

Div. of Oil, Gas & Mining

**Transmittal: Sage Mine Notice for Exploration Activity  
San Juan County, Utah**

Dear Ted:

Below please find a Notice for Exploration Activity at Sage Mine. As you requested, the approved UDOGM Small Mine Permit NOI for Sage Mine is enclosed for easy reference. This Small Mine NOI was originally filed by Uranium One Americas, Inc. and was officially transferred to Colorado Plateau Partners LLC in February 2012.

If you have any questions or need additional information, please contact Dick White at 303-974-2152 or [dwhite@energyfuels.com](mailto:dwhite@energyfuels.com) or me at 303-389-4133 or [areither@energyfuels.com](mailto:areither@energyfuels.com).

Sincerely,

A handwritten signature in blue ink that reads 'Andrea Reither'.

Andrea Reither  
Environmental Permitting Specialist

Cc: Dick White, Frank Filas (Energy Fuels)



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– Notice –  
for

APR 10 2013

### Exploration Activity under the Surface Management Regulations at 43 CFR 3809

You may submit a Notice for surface disturbing activity greater than casual use instead of a Plan of Operations. To qualify for a Notice the activity must: 1) constitute exploration, 2) not involve bulk sampling of more than 1,000 tons of presumed ore, 3) must not exceed 5 acres of surface disturbance, and 4) must not occur in one of the special category lands listed in 43 CFR 3809.11(c). The regulations at 43 CFR 3809.301(b) describe the information that you, the operator, are required to provide in order for the Notice to be complete. The Notice is to be filed in the BLM field office with jurisdiction over the land involved. The Notice does not need to be on a particular form but must contain the information required by 43 CFR 3809.301(b), as outlined below. This format has been prepared to help small or medium scale operators address the content requirements for a Notice. Use of this worksheet is voluntary.

#### Part 1 - Operator Information

You must identify the operator responsible for conducting the proposed activity. If the operator is a corporation, then a corporate point of contact must be identified. You must notify the BLM in writing within 30 days of any change of operator or corporate point of contact or in the mailing address of either.

Name(s): Colorado Plateau Partners LLC	Point of Contact ( <i>if operator is a corporation</i> ): Dick White
Mailing Address: C/O Energy Fuels Resources Corporation 225 Union Blvd. Suite 600 Lakewood, CO 80228	Mailing Address: Colorado Plateau Partners LLC C/O Energy Fuels Resources Corporation 225 Union Blvd. Suite 600 Lakewood, CO 80228
Phone Number: 303-974-2140  Fax Number: 303-974-2141	Phone Number: 303-974-2152  Fax Number: 303-974-2141
Email address ( <i>optional</i> ):	Email address ( <i>optional</i> ): <a href="mailto:dwhite@energyfuels.com">dwhite@energyfuels.com</a>
Taxpayer Identification Number ( <i>for an individual this is your social security number</i> ):  26-4244820	
Unpatented Mining Claims ( <i>list the name and BLM serial number(s) of any unpatented mining claim(s) where disturbance would occur</i> ):  BLM Claim Numbers: UMC418565, UMC418566, UMC418570, UMC418569, UMC373440, UMC373442, UMC418574	
Other Federal, State, or Local Authorizations ( <i>list any other permits or licenses you have either applied for or been issued for this project</i> ): Permit number S/037/0058 (copied below) was granted by the Utah Division of Oil, Gas and Mining (DOGM) to commence small mining operations. This BLM Notice of Intent (NOI) is directly related to that permit and includes no additional surface disturbance beyond what was approved by DOGM.	



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**Part 2 – Description of Exploration Activity and Reclamation**

You must provide a complete description of all equipment, devices or practices you propose to use during operations with a level of detail appropriate to the type, size, and location of the activity. The type of information required is listed below. You only need to address those items applicable to your operations.

Project Area Maps ( <i>Attach map(s) that show the location of your project in sufficient detail for BLM to find it and the location of access routes that will be used or constructed. Show all relevant project features on the maps or drawings:</i> )	<input checked="" type="checkbox"/> Exploration location <input checked="" type="checkbox"/> Access routes, new and existing construction <input type="checkbox"/> Drillsite/drill hole location(s) <input checked="" type="checkbox"/> Trenching location/depth <input checked="" type="checkbox"/> Underground workings <input type="checkbox"/> Support facilities/buildings/utility service/etc. <input checked="" type="checkbox"/> Other: Flooded mine workings
Activity Description ( <i>Address each applicable project feature, describe the equipment you intend to use and measures you will take to prevent unnecessary or undue degradation.</i> )	<input type="checkbox"/> Access route construction and use <input type="checkbox"/> Drill site construction <input type="checkbox"/> Drilling operations/drill fluids & cuttings handling <input type="checkbox"/> Trenching or surface sampling <input checked="" type="checkbox"/> Underground sampling or excavation <input type="checkbox"/> Bulk sample or waste stockpile placement <input type="checkbox"/> Support facilities construction and operation <input checked="" type="checkbox"/> Other: Re-open portal
Activity Description ( <i>Describe your proposed exploration activity. Attach additional sheets/maps where needed</i> )  The following activities may take place under this NOI: <ul style="list-style-type: none"> <li>• Re-open the portal – The portal was covered with soil and rocks to seal it during a period of mining suspension. The soil and rock will be removed and placed on previously disturbed land nearby. It will be marked and used to re-seal the portal during reclamation. Equipment used for this effort may include a hydraulic excavator and small bulldozer or front-end loader. Once cleared, the portal entrance will be reconstructed to meet MSHA safety standards. A locked gate will be used to secure access to the reconstructed portal.</li> <li>• Environmental testing and sampling – Assessment of water level at the vent shaft, sampling and analysis of mine water, environmental testing of ore and waste rock. Note: the lower portion of the mine workings are flooded so ore and waste sampling will only occur in the upper portion of the mine.</li> <li>• Geological exploration – Evaluation of geology along dry underground workings.</li> <li>• No additional surface disturbance is proposed and no dewatering will take place under this NOI.</li> </ul>	
Reclamation Plan ( <i>provide a reclamation plan to meet the standards in 43 CFR 3809.420. Include a description of the equipment, devices and practices you will use. Address the applicable components in the right column</i> )	<input type="checkbox"/> Drill hole plugging procedures <input checked="" type="checkbox"/> Disposal of drill cuttings or other waste material <input type="checkbox"/> Drill site/drill road regrading and reshaping plans <input checked="" type="checkbox"/> Closure of mine openings and test pits <input checked="" type="checkbox"/> Topsoil salvage, handling and replacement <input checked="" type="checkbox"/> Vegetation reestablishment / weed control <input checked="" type="checkbox"/> Removal/stabilization of buildings & support facilities <input type="checkbox"/> Other:



Reclamation Plan (*Describe how you will complete reclamation of the project area. Attach additional sheets/maps where needed*)

- Access to the portal and other onsite buildings will be secured.
- Any trash generated during these activities, such as scrap metal, wood or other building materials, will be properly disposed of offsite.
- Activities will take place on previously disturbed land. Because no new surface disturbance will be generated, no topsoil or subsoil stripping and stockpiling will be necessary.
- Access to the site will occur on existing roads.
- Silt fences and straw waddle or straw bales will be used to control erosion as necessary.
- The vent shaft will be resealed once sampling is completed.
- When it is time to reseat the portal, the previously marked soil and rock will be used. If additional material is required, it will be taken from the waste rock dump.
- If it is necessary to reseed disturbed areas, adaptable species will be used.

Schedule of Activities (*provide a schedule with the date you expect to begin operations and the date you expect to complete reclamation. Notices expire in 2 years, after which, only reclamation may be conducted unless the Notice is extended.*)

Activities will begin on BLM land after August 15, 2013 and conclude before July 31, 2015.

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### Part 3 – Reclamation Cost Estimate

A reclamation cost estimate (RCE) is required for your Notice to be complete. The following are general RCE requirements. The BLM is available to assist you in developing your reclamation cost estimate.

Reclamation Cost Estimate Elements ( <i>Account for each of these cost elements</i> )	<input type="checkbox"/> The RCE must cover the Reclamation Plan at any point in the project life <input type="checkbox"/> Calculate the RCE based on BLM's cost to contract for the reclamation <input type="checkbox"/> Include all equipment use, supplies, labor, and power in direct costs <input type="checkbox"/> Allow for a contingency cost (10% of direct costs) <input type="checkbox"/> Allow for contractor profit (10% of direct costs) <input type="checkbox"/> Include contractor liability insurance (1.5% of total labor cost) <input type="checkbox"/> For direct costs over \$100,000 add 3% for payment & performance bonds <input type="checkbox"/> Add 12% of direct costs for BLM contract administration & indirect costs
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Reclamation Cost Estimate (*Attach additional sheets/maps where needed*)

The bond paid under DOGM NOI permit S/037/0058 will be applied to this NOI. The existing bond amount is \$20,800. No new surface disturbance will be generated by the proposed activities so no new reclamation liabilities will be incurred.



The Notice is submitted this date by:

*Dick Culhite*

Manager CCP  
Dir. Tech Services - EFR

(Signature of operator or agent)

4-1-13

Date

(Signature of co-operator or agent)

Date

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#### Additional Processing Information

Within 15 calendar days of receiving your Notice, the BLM will review the Notice material and notify you:

- 1) that your Notice is complete and the amount of the financial guarantee that must be provided before operations may begin; or
- 2) that your Notice is not complete, specifying what information is missing or incomplete; or
- 3) that your Notice is complete but that BLM requires additional time for consultation, field visits, or review before it can evaluate the Notice; or
- 4) that the Notice must be modified in order to prevent unnecessary or undue degradation; or
- 5) that your operations do not qualify for a Notice.

Once a complete Notice is received, and BLM determines that it will not cause unnecessary or undue degradation, the BLM will notify you that your Notice has been accepted and issue a decision on the amount of the financial guarantee. However, you must not begin surface disturbing activity until you have provided a financial guarantee in the approved amount to the BLM State Office, and received a decision from that office that the financial guarantee instrument has been accepted.

All Notices expire two years from the date of the letter establishing the financial guarantee amount. If you wish to conduct operations for two additional years after the expiration date of your Notice, you must notify BLM in writing on or before the expiration date and meet the financial guarantee requirements. You may extend your Notice more than once.

It should be noted that acceptance of a Notice by BLM does not constitute a determination regarding the validity or ownership of any unpatented mining claim involved in the operation. In addition, you are responsible for obtaining any use rights or local, state or federal permits, licenses or reviews that may be required for your operation.

A Notice proposing use and occupancy of the public lands, such as full or part time residence or the construction, presence, or maintenance of temporary or permanent structures, must also obtain concurrence under the regulations at 43 CFR 3715 that the use or occupancy is reasonably incident to the prospecting or exploration activity.





# Legend

- Mine Portal
- Vent Shaft
- Existing Access Road
- Underground Mine Workings
- Township and Range
- Section

Coordinate System: NAD 1983  
StatePlane Utah South FIPS  
4303 Feet

1 IN = 1,000 FT  
1,000 500 0 1,000  
SCALE IN FEET



		<b>RECEIVED E-Mail</b> <b>APR 10 2013</b> <b>Div. of Oil, Gas &amp; Mining</b>	
		<b>SAGE MINE</b>	
REVISIONS	Project:	County: San Juan State: Utah Location: T 32 S, R 26 E	
Date:	By:		
		<b>FIGURE 1</b>  <b>BLM NOI</b> <b>PROJECT AREA MAP</b>	
Author: areither		Date: 3/27/2013	Drafted By: areither





GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

## State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

#### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 6, 2012

Frank Filas  
Colorado Plateau Partners LLC  
Energy Fuels Resources Corp.  
44 Union Blvd, Suite 600  
Lakewood, Colorado 80228

Subject: Permit to Commence Small Mining Operations, Colorado Plateau Partners LLC (CPP),  
Sage Mine, S/037/0058, San Juan County, Utah

Dear Mr. Filas:

The Division of Oil, Gas and Mining approves the transfer of the Notice of Intention to Commence Small Mining Operations (Notice) and hereby releases Uranium One Americas, Inc., from further reclamation complete and approves the reclamation surety for the Sage mine. You are now permitted to conduct small mining operations on 3.2 acres as outlined in the Notice provided you have written approval from the Bureau of Land Management and any other appropriate agency.

The Division's web page at <http://ogm.utah.gov/> under the Mining Program has a link to the rules under which you are expected to operate and to other information to assist you in complying with program requirements. Thank you for your cooperation. In reply, please refer to file number S/037 /0058. If you have questions or concerns regarding this letter, please contact Paul Baker, Minerals Program Manager at 801-538-5261 or Tom Munson at 801-538-5321. Best wishes with your mining venture.

Sincerely,

Paul B. Baker  
Minerals Program Manager

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APR 10 2013

Div. of Oil, Gas & Mining

PBB:tm:eb

Attachment: Approved SMO Notice

Enclosure: Copy of RC & surety forms

cc: [ted\\_medougal@blm.gov](mailto:ted_medougal@blm.gov) w/Encl

[Opie\\_Abeyta@blm.gov](mailto:Opie_Abeyta@blm.gov), BLM State Office, w/Encl  
Uranium One Americas

P:\GROUPS\MINERALS\WP\M037-SanJuan\S0370058-Sage\final\apvl-4607-02022012.doc





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION of OIL, GAS and MINING  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5291

\*\*\*\*\*

APPLICATION FOR TRANSFER  
OF  
NOTICE OF INTENTION TO COMMENCE SMALL MINING OPERATIONS

Application is hereby made to transfer the permit to commence small mining operations for the  
Sage mine, permit # S/037 /0058, currently  
operated by Uranium One Americas, Inc. (transferor)  
to Colorado Plateau Partners LLC (CPP) (transferee).

As used herein, TRANSFEROR refers to the current operator; TRANSFeree refers to the  
proposed new operator; NOI refers to the Notice of Intention to Commence Large Mining  
Operations; PERMIT refers to the approved (or accepted) NOI, including the reclamation  
contract and reclamation surety.

Upon approval of the Application for Transfer:

1. The Transferor agrees to transfer all rights and obligations to operate under the terms  
of the NOI to the Transferee. The Transferor will not retain any rights to conduct mining  
operations within the area covered by the approved NOI.

2. Both parties understand the transfer of the ***NOI is not complete until all the  
applicable requirements are met***, including the submittal and Division approval of an  
appropriate reclamation surety and a reclamation contract.

3. The transferee has read and has a copy of the current NOI.

4. The Transferee has inspected the site and is fully aware of all existing conditions and  
responsible for compliance with the conditions of the permit and the obligations  
regardless of the nature of the conditions at the site.

5. Transferee shall conduct mining operations on lands included in the NOI in  
accordance with the Utah Mined Land Reclamation Act, (ACT) Sections 40-8-1 et  
seq., Utah Code Annotated, (2005, as amended), and the rules promulgated under  
the ACT (R647- et seq., and the approved NOI.

6. The Transferee shall provide a surety in a form and amount approved by the Division  
to assure reclamation of the lands affected by the mining operations.

The **Transferor** will remain liable for compliance at the mine site until this transfer application is  
approved.

50370058  
Task ID# 4607  
cc: Tom

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JAN 23 2012

DIV. OF OIL, GAS & MINING  
APPROVED

FEB 02 2012

DIV. OIL GAS & MINING

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Div. of Oil Gas & Mining



The signatory below represents that he/she has authority to execute this transfer on behalf of the Transferor, if not a natural person. Statements made in the application are true and correct to the best of my knowledge and belief.

TRANSFEROR:

Uranium One Americas, Inc.

Operator/Transferor Name

By Donna Wichers

Name of Authorized Officer (Typed or Printed)

President

Title of Authorized Officer

Donna L. Wichers  
Officer's Signature

12-22-11  
Date

APPROVED

FEB 02 2012

DIV. OIL GAS & MINING

STATE OF Wyoming

COUNTY OF Natrona ) ss:

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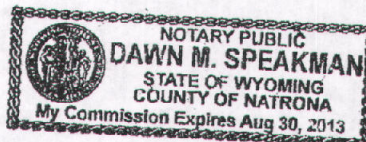
On the 22 day of December, 20 11, Donna L. Wichers  
personally appeared before me, who being by me duly sworn did say that he/she is  
an \_\_\_\_\_ (owner, officer, director, partner, agent or other (specify))  
of the Operator \_\_\_\_\_

and duly acknowledged that said instrument was signed on behalf of said Operator  
by authority of its bylaws, a resolution of its board of directors, or as may otherwise  
be required to execute the same with full authority and to be bound hereby.

Dawn M. Speakman  
Notary Public

Natrona County  
Residing at

Aug 30, 2013  
My Commission Expires:





The signatory below represents that he/she has authority to execute this transfer on behalf of the Operator/Transferee, if not a natural person; and the operator/transferee is a properly organized entity in good standing under the laws of Utah and the United States, is registered as an entity authorized to do business in the State of Utah. Statements made in the application are true and correct to the best of my knowledge and belief.

TRANSFeree:

Colorado Plateau Partners LLC

Operator/Transferor Name

By Michael G. Leidich

Name of Authorized Officer (Typed or Printed)

Manager

Title of Authorized Officer

Officer's Signature

Date

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FEB 02 2012

DIV. OIL GAS & MINING

STATE OF Colorado )  
COUNTY OF Jefferson ) ss:

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Div. of Oil, Gas & Mining

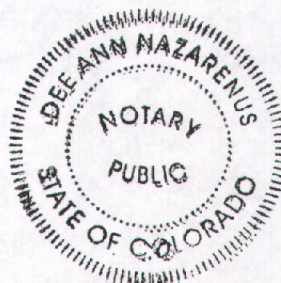
On the 9 day of December 2011, Michael G Leidich  
personally appeared before me, who being by me duly sworn did say that he/she is  
an Manager (owner, officer, director, partner, agent or other (specify))  
of the Operator CPP  
and duly acknowledged that said instrument was signed on behalf of said Operator  
by authority of its bylaws, a resolution of its board of directors, or as may otherwise  
be required to execute the same with full authority and to be bound hereby.

Notary Public

Residing at

My Commission Expires 07/31/2015

My Commission Expires:





**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**  
1594 West North Temple Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
Telephone: (801) 538-5291 Fax: (801) 359-3940

**NOTICE OF INTENTION TO COMMENCE SMALL MINING OPERATIONS**

The informational requirements of this form are based on provisions of the Mined Land Reclamation Act, Title 40-8, Utah Code Annotated 1987, and the General Rules as promulgated under the Utah Minerals Regulatory Program. (R647-3-et seq.)

*These pages will replace the corresponding pages in the original NOI.*

\*\*\*\*\*

**1. GENERAL INFORMATION**

1. Name of Mine: Sage Mine
2. Legal name of entity (or individual) for whom the permit is being requested:  
Mailing Address: Colorado Plateau Partners LLC (CPP)  
City, State, Zip: 44 Union Boulevard, Suite 600, Lakewood, CO 80228  
Phone: 303-974-2140 Fax: 303-974-2141  
E-mail Address: f.filas@energyfuels.com

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**Type of Business:**

Corporation \_\_\_\_\_, LLC X, Partnership – general \_\_\_\_\_ or limited \_\_\_\_\_,  
Sole Proprietorship (dba) \_\_\_\_\_, or Individual \_\_\_\_\_

APR 10 2013

Div. of Oil, Gas & Mining

**Entity must be registered (and maintain registration) with the State of Utah, Division of Corporations (DOC).**

Are you currently registered to do business in the State of Utah? Yes X No \_\_\_\_\_

Entity # 7421589-0161

If no, contact DOC at [www.commerce.utah.gov](http://www.commerce.utah.gov) to renew or apply.

Local Business License # : Not Applicable (if required)

Issued by: City: \_\_\_\_\_ or County: \_\_\_\_\_

**If Business is a Sole Proprietor:**

Name of owner: \_\_\_\_\_ Title: \_\_\_\_\_

Business Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

E-mail Address: \_\_\_\_\_

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**If Business is a Partnership:**

Name of Partner: \_\_\_\_\_

Business Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

E-mail Address: \_\_\_\_\_

FEB 02 2012  
DIV. OIL GAS & MINING



**If Business is a Corporation:**

Name of Officers: \_\_\_\_\_ Title: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Corporate Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

**If Business is a Limited Liability Company:** Member Managed ☒ Manager Managed \_\_\_\_\_

Name of 1<sup>st</sup> Member/Manager: Stephen P. Antony Title: President & CEO  
Business Address: Energy Fuels Resources Corp., 44 Union Boulevard, Suite 600  
City, State, Zip: Lakewood, CO 80228  
Phone: 303-974-2140 Fax: 303-974-2141  
E-mail Address: s.antony@energyfuels.com

2nd Member/Manager: Michael G. Leidich Title: Vice President  
Business Address: Lynx E&M LLC, 2030 Foothills Road  
City, State, Zip: Golden, CO 80401  
Phone: 303-241-4994 Fax: 303-993-4505  
E-mail Address: mike@lynxem.com

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**2. Contacts:**

This person may be notified for: permitting ☒ surety ☒ Notices ☒  
(please check all that apply)

Name: Frank Filas Title: Environmental Manager  
Address: c/o Energy Fuels Resources Corp., 44 Union Boulevard, Suite 600  
City, State, Zip: Lakewood, CO 80228  
Phone: 303-974-2146 Fax: 303-974-2141  
Emergency, Weekend, or Holiday Phone: 303-526-4495  
E-mail Address: f.filas@energyfuels.com

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This person may be notified for: permitting \_\_\_\_\_ surety \_\_\_\_\_ Notices ☒  
(please check all that apply)

Name: Dick White Title: VP Exploration (CO/UT)  
Address: c/o Energy Fuels Resources Corp., 44 Union Boulevard, Suite 600  
City, State, Zip: Lakewood, CO 80228  
Phone: 303-974-2152 Fax: 303-974-2141  
Emergency, Weekend, or Holiday Phone: 720-879-3380  
E-mail Address: d.white@energyfuels.com

**Registered Utah Agent** (as identified with the Utah Dept of Commerce) (if individual leave blank):

Name: Donn Pillmore Title: \_\_\_\_\_  
Address: 800 S. Vermillion Drive, PO Box 138  
City, State, Zip: Kanab, UT 84741  
Phone: 435-644-3125 Fax: 435-644-3125  
E-mail Address: d.pillmore@energyfuels.com

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DIVISION OF OIL, GAS & MINING



Name of 2<sup>nd</sup> Member/Manager: \_\_\_\_\_  
Business Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

**If Business is a Partnership:**

Name of Partner: \_\_\_\_\_  
Business Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

5. **Ownership of Land Surface:**

Private (Fee) ☐ Public Domain (BLM) ☒ National Forest (USFS) ☐  
State Trust Land/School Sections ☐ State Sovereign Lands ☐  
Other (please describe): Bureau of Land Management, Monticello Field Office

Name \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_

6. **Ownership of Minerals:**

Private (Fee) ☐ Public Domain (BLM) ☒ National Forest (USFS) ☐  
State Trust Land/School Sections ☐ State Sovereign Lands ☐  
Other (please describe): Bureau of Land Management, Monticello Field Office

Name \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_

BLM Lease or Project File Number(s) and/or USFS assigned Project Number(s): \_\_\_\_\_

BLM Claim Numbers UMC 373409-UMC 373417; UMC 373439-UMC 373451; UMC 378430- UMC 378450

Utah State Lease Number(s): \_\_\_\_\_

Name of Lessee(s) \_\_\_\_\_

7. **Have the above surface and mineral owners been notified in writing?**

Yes   X   No \_\_\_\_\_

If no, why not? \_\_\_\_\_

APPROVED

AUG 11 2008

DIV. OIL GAS & MINING



Please be advised that if State Trust Lands are involved, notification to the Division of Oil, Gas and Mining alone does not satisfy the notification requirements of Mineral Leases upon State Trust Lands. Exploration or mining activity on State Trust Lands requires a minimum of 60 days notice to the Trust Lands Administration **prior** to commencing any activities. Please contact the School Institutional Trust Lands Administration (SITLA) at (801) 538-5508 for notification requirements.

8. Does the Entity have legal right to enter and conduct mining operations on the land covered by this notice? Yes X No

**II. PROJECT LOCATION & MAP (Rule R647-3-105)**

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1. **Project Location** (legal description):

County(ies): San Juan

Div. of Oil, Gas & Mining

NE 1/4, of	1/4, of	1/4, of	Section: <u>34</u>	Township: <u>32S</u>	Range: <u>26E</u>
SE 1/4, of	1/4, of	1/4, of	Section: <u>34</u>	Township: <u>32S</u>	Range: <u>26E</u>
_____ 1/4, of	_____ 1/4, of	_____ 1/4, of	Section: _____	Township: _____	Range: _____

UTM East \_\_\_\_\_ (if known) UTM North \_\_\_\_\_ (If known)

Name of Quad Map for Location: \_\_\_\_\_

2. **Location and Operations maps** must be plotted at a scale to accurately identify locational landmarks and operations details. All maps must include a north arrow, a scale, appropriate labels, title box including the mine name, township, range and section.
- Map 1:** The **general location map** must be the scale of a USGS 7.5 minute series map or equivalent (1"=2000') and identify new or existing access roads.
  - Map 2:** The **operations map** (1"=200' or other scale as determined necessary by the Division) must be labeled and identify:
    - The area to be disturbed;
    - The location of any existing or proposed operations including access roads, drill holes, trenches, pits, shafts, cuts, or other planned activities; and
    - Any adjacent previous disturbance for which the operator is not responsible.
 (Contact the Division for a list of consultants and land surveyors for mapping assistance.)
3. The proposed (5 acre or less) disturbed area (including access/haul roads) should be marked ON THE GROUND with metal T-Posts (or with some other marker of equal effectiveness). Markers should be appropriately spaced (<50 feet) so that the next marker in either direction is clearly visible with the naked eye.

**III. OPERATION PLAN (Rule R647-3-106)**

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1. **Type of mining:** Surface ☐ Underground ☒
2. **Mineral(s) to be mined:** Uranium
3. **Amount of material to be extracted, moved or proposed to be moved:** \_\_\_\_\_  
No mining activity planned at this time.



4. Will any water, liquid chemicals, reagents, or other solutions be used, produced or discharged as part of the mining or milling process?  
 Yes ☐ No ☐ If yes, please describe (add extra pages if needed) \_\_\_\_\_
5. Provide a brief description of the proposed mining operation and onsite processing facilities (add extra pages if necessary). Attempting to complete transfer of property from previous owner. No mining activity planned at this time. Uranium One will re-evaluate the reclamation and/or operational conditions and alternatives in the near future. Sage Mine is a small uranium mine with a single mine portal and a stabilized mine waste material pile onsite. Two metal frame and sheeting buildings are on site for use during mine operations. The only access is a narrow single lane dirt road. A small ventilation borehole & escape hoist is located on top of the mesa and is accessed via a two track dirt road. The site is stabilized for this inactive period. Underground access is blocked by a gate.
6. ☐ **New Road(s):** Length \_\_\_\_\_ (ft) Width \_\_\_\_\_ (ft)
7. ☐ **Improved Road(s):** Provide a description of the improvements that need to be made to existing roads to access the site, including the Length \_\_\_\_\_ (ft) and Width \_\_\_\_\_ (ft) of improvements.
8. Total project surface acreage to be disturbed: 3.2 (acres) PLEASE SPECIFY **EXACT ACREAGE - (this will be used to determine surety bond amount - see #VI).**
9. Proposed startup date of project (month, year) Unknown
10. Proposed completion date of project, if known (month, year) Unknown
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- IV. **OPERATION AND RECLAMATION PRACTICES (Rule R647-3-107, 108 & 109)**

The reclamation and operation obligation is to keep the area clean and safe, minimize hazards to public safety, return the land to a useful condition, and reestablish at least 70 percent of the premining vegetative ground cover. To accomplish this, the Permittee / Operator will need to perform reclamation concurrently, or at the completion (within one (1) year) of mining. Please refer to The Practical Guide to Reclamation in Utah, available at [www.ogm.utah.gov](http://www.ogm.utah.gov).

1. Keep the mining operation in a safe, clean, and environmentally stable condition.
2. Permanently seal all shafts and tunnels to prevent unauthorized or accidental entry.
3. Plug drill holes with a five foot cement surface plug. Holes that encounter fluids are to be plugged in the subsurface to prevent aquifer contamination.
4. Construct berms, fences, or barriers, when needed, above highwalls and excavations.
5. Remove, isolate, or neutralize all toxic materials in a manner compatible with federal and state regulations.
6. Remove all waste or debris from stream channels.
7. Dispose of any trash, scrap metal, wood, machinery, and buildings.
8. Conduct mining activities so as to minimize erosion and control sediment.
9. Reclaim all roads that are not part of a permanent transportation system.

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10. Stockpile topsoil and suitable overburden prior to mining.
11. Stabilize highwalls by backfilling or rounding to 45 degrees or less, where feasible; reshape the land to near its original contour, and redistribute the topsoil and suitable overburden.
12. Properly prepare seedbed to a depth of six inches by pocking, ripping, discing, or harrowing. Leave the surface rough.
13. Reseed disturbed areas with adaptable species. (The Division recommends a mixture of species of grass, forb, and browse seed, and will provide a specific species list if requested.)
14. Plant the seed with a rangeland or farm drill, or broadcast the seed. Fall is the preferred time to seed.

**V. VARIANCE REQUEST (Rule R647-3-110)**

**Any variance request must be approved in writing by the Division**

Yes ☐ No ☐

Any planned deviations from Rules R647-3-107, Operation Practices, R647-3-108, Hole Plugging Requirements, or R647-3-109, Reclamation Practices, as summarized above (see **IV. Operation and Reclamation Practices** Item # 1-14), should be identified below listing applicable rule number. Give justification for the variance(s) and alternate methods or measure to be utilized. A variance shall be granted if the alternative method or measure proposed will be consistent with the Act.

**1<sup>st</sup> Variance Requested**

Item # \_\_\_\_\_ Applicable Rule # (i.e. R647-3-109.10 (if you did not want trenches & pits reclaimed))

Justification: \_\_\_\_\_

Alternate methods or measure to be utilized: \_\_\_\_\_

**2<sup>nd</sup> Variance Requested**

Item # \_\_\_\_\_ Applicable Rule # \_\_\_\_\_

Justification: \_\_\_\_\_

Alternate methods or measure to be utilized: \_\_\_\_\_

**3<sup>rd</sup> Variance Requested**

Item # \_\_\_\_\_ Applicable Rule # \_\_\_\_\_

Justification: \_\_\_\_\_

Alternate methods or measure to be utilized: \_\_\_\_\_

**Attach additional page if more variances are requested.**

**VI. SURETY (Act 40-8-7(1)[c])**

**A reclamation contract and surety must be provided to and approved by the Division prior to commencement of operations.**

The Utah Mined Land Reclamation Act (40-8-7 (1)[c] and 40-8-14 provides the authority that all mining operations furnish and maintain reasonable surety to guarantee that the land affected is reclaimed.

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**3. Certification:**

**This certification must be signed by:** (1.) an executive officer if the applicant is a corporation; (2.) a partner if applicant is a partnership (general or limited); (3.) the owner if applicant is a sole proprietorship; (4.) the member or manager if applicant is a limited liability company; or (5) the individual if the applicant is filing as an individual:

I state under penalty of perjury under the laws of the state of Utah and the United States of America that:

- a. I will follow the approved mining and reclamation plan that was submitted by Uranium One Americas, Inc. (transferor), until such time that I provide the Division with an amended Notice of Intention and receive approval of the amended Notice; AND
- b. I commit to the reclamation of the aforementioned small mining project as required by the Utah Mined Land Reclamation Act (40-8) and the rules as specified by the Board of Oil, Gas and Mining.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Name (typed or printed): Michael G. Leidich

Title/Position (if applicable): Manager

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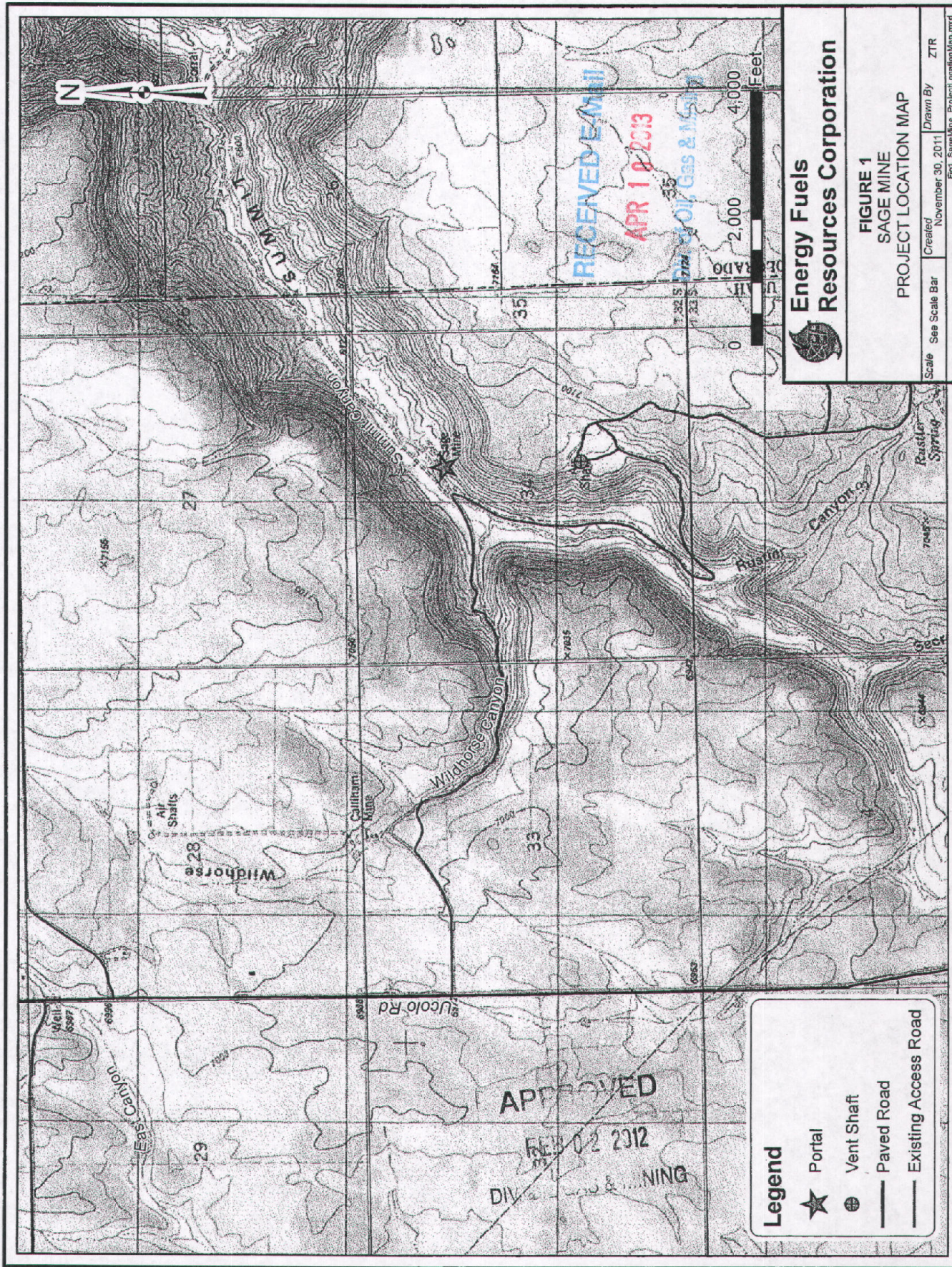
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FEB 02 2012

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**Legend**

- ★ Portal
- ⊕ Vent Shaft
- Paved Road
- Existing Access Road

**Energy Fuels  
Resources Corporation**

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**FIGURE 1**  
**SAGE MINE**  
**PROJECT LOCATION MAP**

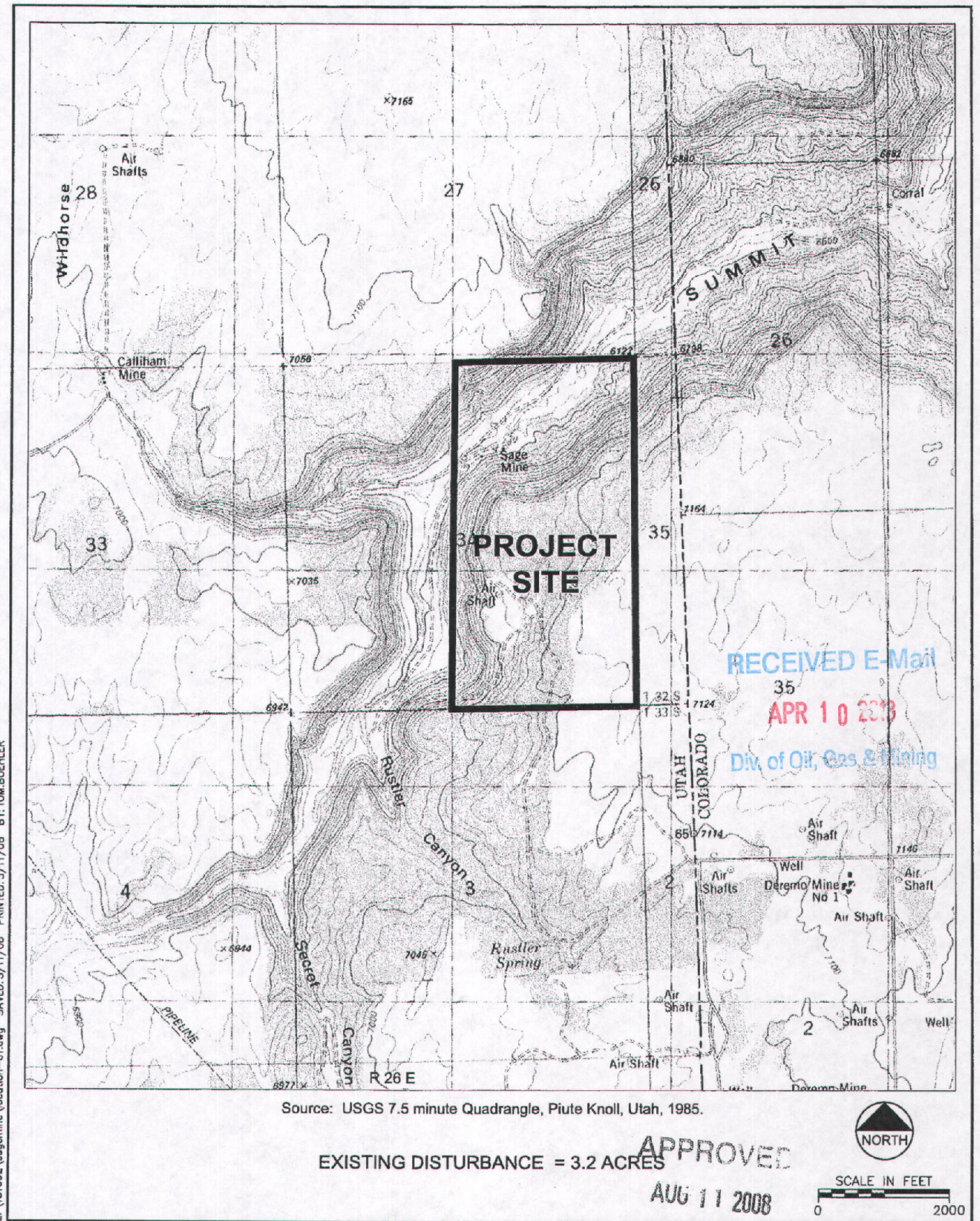
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Scale	See Scale Bar	Created
		November 30, 2011
		Drawn By
		ZTR

Fig1\_SageMns\_ProjectLocationMap.mxd



E:\181692\sagemine\location-01.dwg    PRINTED: 3/11/08    SAVED: 3/11/08    BY: TOM BOEHLER



Project No. 181692

DIV. OIL GAS & MINING

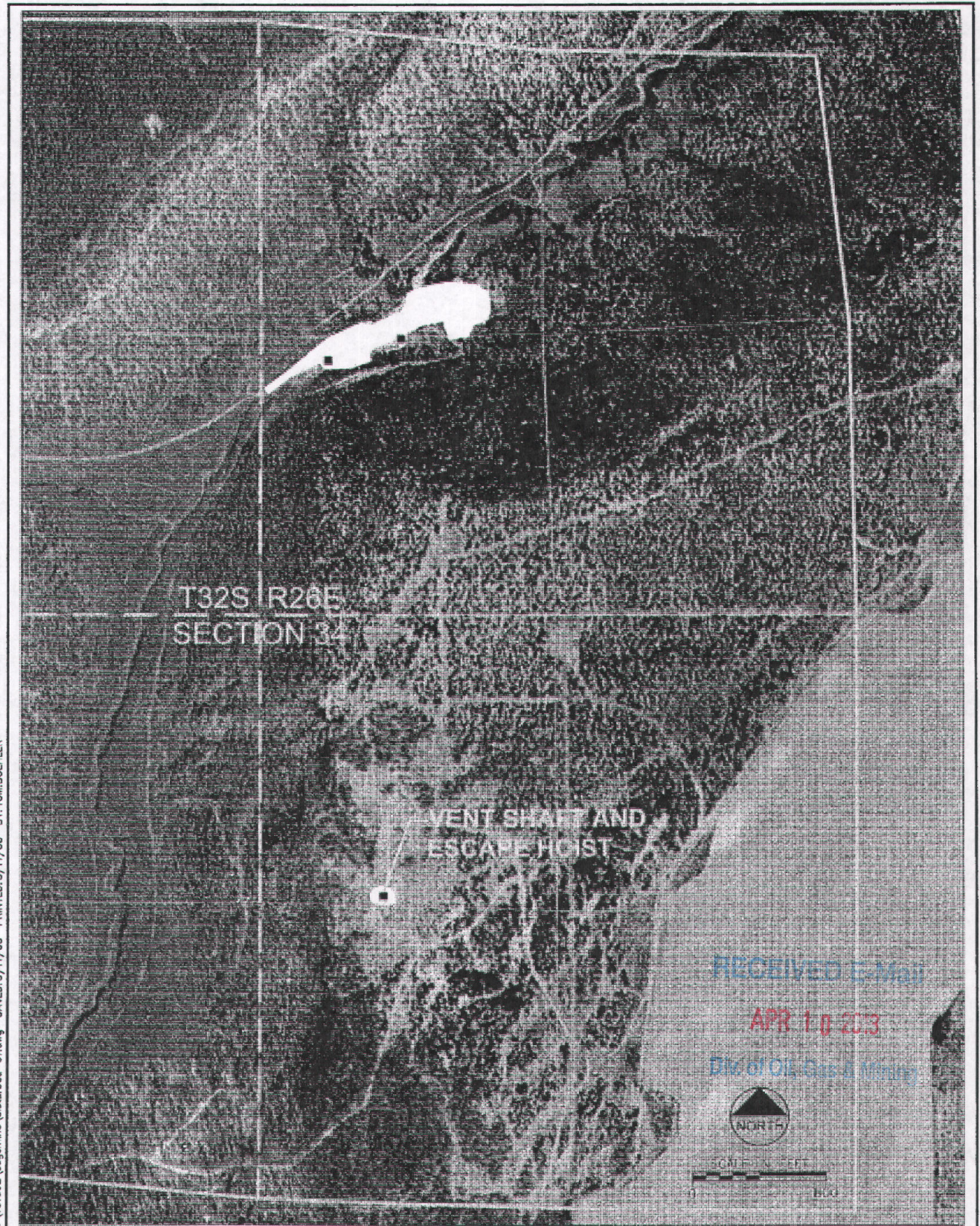
March 2008



Figure 1  
General Location Map



E:\181692\sgemine\disturbed-01.dwg SAVED: 3/11/08 PRINTED: 3/11/08 BY: TOM BOEHLER



Project No. 181692



LEGEND

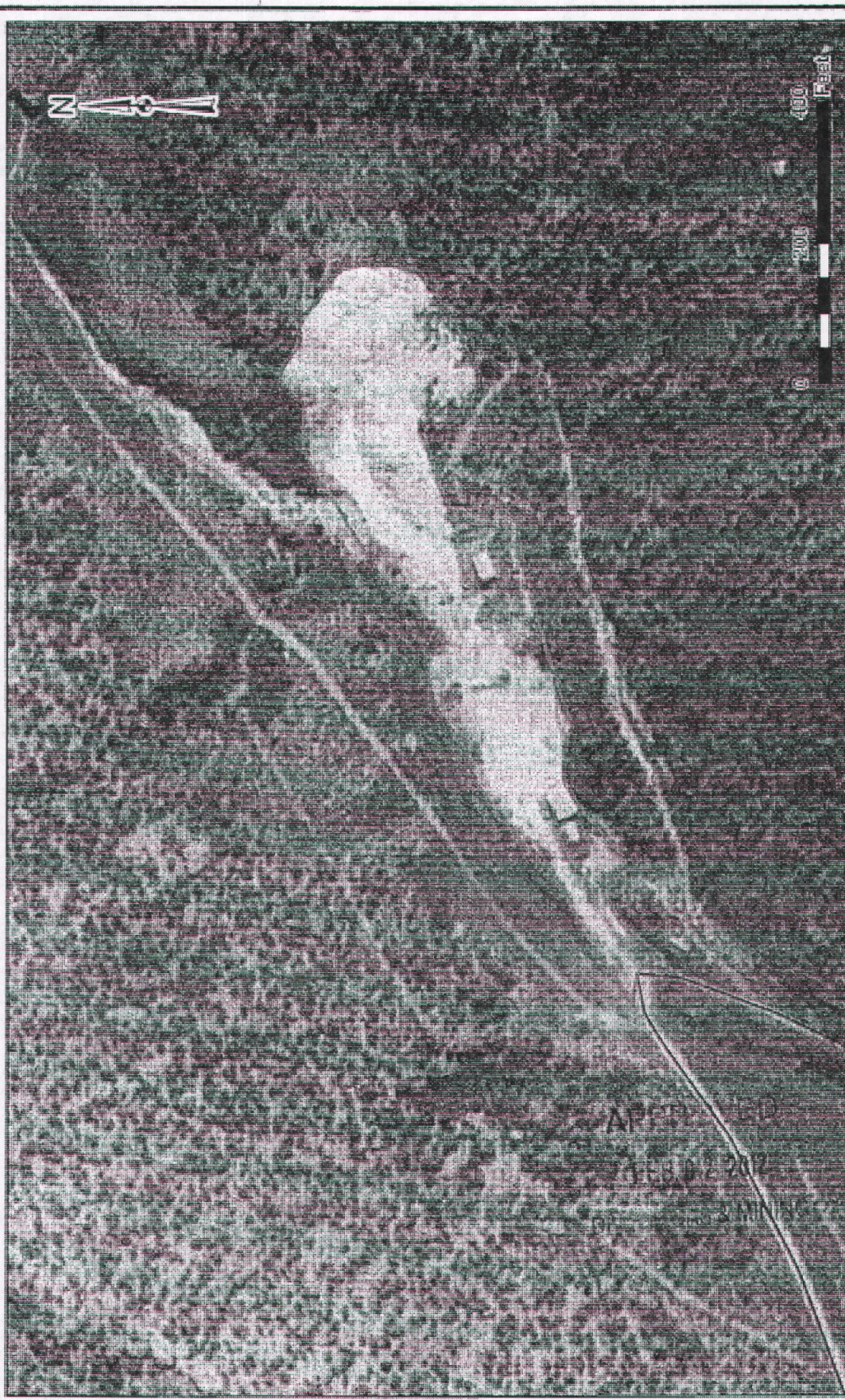
- BUILDINGS
- EXISTING DISTURBED AREAS (3.2 ACRES)

APPROVED March 2008

AUG 11 2008

Figure 2  
Existing Disturbance Map  
DIV OF OIL GAS & MINING





Energy Fuels  
Resources Corporation

FIGURE 2A  
**APRISAGE MINE**  
MINE FACILITIES MAP

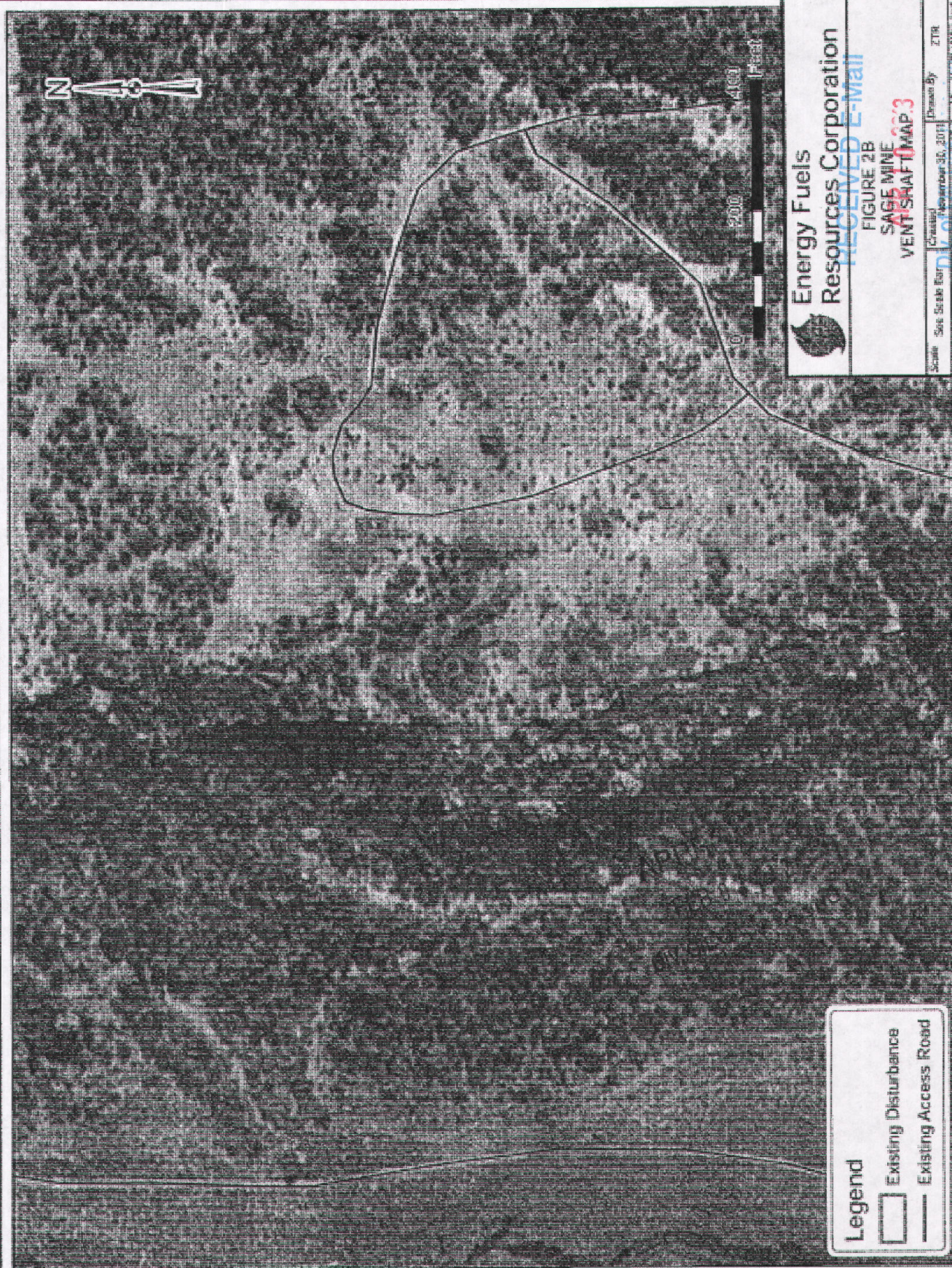
Scale: See Scale Bar  
 Date: 01/07/11  
 Prepared by: ETR  
 Project: APRISAGE MINE FACILITIES MAP

**Legend**

- Existing Disturbance
- Existing Access Road

APRISAGE MINE  
 FEB 02 2012  
 3 MINIST





Energy Fuels  
Resources Corporation

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FIGURE 2B

SAGE MINE

VENT SHAFT MAP 3

Scale	Site Scale Bar	Created	Revised	Drawn By	ZTR
			September 30, 2011		



FORM MR-RC (SMO)  
Revised August 9, 2006  
RECLAMATION CONTRACT

Mine Name:

Other Agency File Number:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION of OIL, GAS and MINING  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5291  
Fax: (801) 359-3940

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### SMALL MINE RECLAMATION CONTRACT

This Reclamation Contract (hereinafter referred to as "Contract") is entered into between Colorado Plateau Partners LLC the "Operator" and the Utah State Division of Oil, Gas and Mining ("Division").

WHEREAS, Operator desires to conduct mining operations under Notice of Intention (NOI) File No. S/037/0058 which the Operator has filed with the Division and has been determined by the Division to be complete (Complete NOI) as required by the Utah Mined Land Reclamation Act, Sections 40-8-1 et seq., Utah Code Annotated, (2005, as amended) (hereinafter referred to as "Act") and the regulations adopted pursuant to the Act; and

WHEREAS, Operator is obligated to reclaim the lands affected by the mining operations in accordance with the Act and the regulations, and is obligated to provide a surety in a form and amount approved by the Division or the Board of Oil, Gas and Mining (Board) to assure reclamation of the lands affected by the mining operations.

NOW, THEREFORE, the Division and the Operator agree as follows:

1. Operator agrees to promptly reclaim in accordance with the requirements of the Act and applicable regulations, as they may be amended, all of the lands affected by the mining operations conducted or to be conducted pursuant to a Complete Notice of Intention.
2. The Lands Affected by the mining operations and subject to the requirements of the Act and this Contract include:
  - A. All surface and subsurface areas affected or to be affected by the mining operations including but not limited to private on-site ways, roads, railroads; land excavations; drill sites and workings; refuse banks or spoil piles; evaporation or settling



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Div. of Oil, Gas &amp; Mining

ponds; stockpiles; leaching dumps; placer areas; tailings ponds or dumps; work, parking, storage, and waste discharge areas, structures, and facilities; and

- B. All mining disturbances regardless of discrepancies in the map and legal description, unless explicitly and clearly identified as EXCLUDED on maps, and legal descriptions included in the Complete NOI; provided lands may be excluded only if: (1) they were disturbed by mining operations that ceased prior to July 1, 1977; (2) the lands would be included but have been reclaimed in accordance with a complete notice or reclamation plan; or (3) the lands were disturbed by a prior operation for which there is no surety, no legally responsible entity or person, and which lands are not necessarily or incidentally intended to be affected by the mining operations as described in the Complete NOI.
- 3. The Operator shall be responsible for reclamation of all such Lands Affected regardless of errors or discrepancies in the maps or legal descriptions provided with the NOI which are intended to assist in determining the location of the mining operations, to describe the areas of disturbance, and to assist estimating the amount of surety required.
  - 4. The Operator prior to commencement of any mining operations and as a precondition to the rights under the Notice of Intention shall provide a surety in a form permitted by the Act and in an amount sufficient to assure that reclamation of the Lands Affected will be completed as required by the Act. The Surety shall remain in full force and effect according to its terms unless modified by the Division in writing. A copy of the agreement providing for the Surety for the reclamation obligations herein is included as **ATTACHMENT A** to this Contract.
  - 5. If the Surety expressly provides for cancellation or termination for non-renewal:
    - A. The Operator shall within 60 days following the Division's receipt of notice that the Surety will be terminated or cancelled, provide a replacement Surety sufficient in a form and amount, as required by the Act, to replace the cancelled surety; or
    - B. If the Operator fails to provide an acceptable replacement Surety within 60 days of notice of cancellation or termination, the Division may order the Operator to cease further mining activities, and without further notice proceed to draw upon letters of credit, to withdraw any amounts in certificates of deposit or cash and/or any other forms of surety, and to otherwise take such action as may be necessary to secure the rights of the Division to perfect its claim on the existing surety for the purpose of fully satisfying all of the reclamation



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Div. of Oil, Gas &amp; Mining

obligations incurred by the Operator prior to the date of termination, and the Division may thereafter require the Operator to begin immediate reclamation of the Lands Affected by the mining operations, and may, if necessary, proceed to take such further actions as may be required for the Division to forfeit the surety for the purpose of reclaiming the Lands Affected.

6. The Operator's liability under this Contract shall continue in full force and effect until the Division finds that the Operator has reclaimed the Lands Affected by mining operations in accordance with the Act and regulations, as amended. If the mining operations are modified or for any other reason vary from those described in the Complete Notice of Intention, the Operator shall immediately advise the Division, and the Notice of Intention shall be revised and the Surety amount shall be adjusted as necessary.
7. If reclamation of a substantial phase or segment of the Lands Affected by the mining operations is completed to the satisfaction of the Division, and the Division finds that such substantial phases or segments are severable from the remainder of the mining area, Operator may request the Division to find that Operator has reclaimed such area. If the Division makes such finding, Operator may make request to the Division for a reduction in the aggregate face amount of the Surety, and the Division may reduce the surety to an amount necessary to complete reclamation of the remaining mining operations as anticipated by the Complete Notice of Intention in accordance with the requirements of the Act and regulations, as amended.
8. Operator may, at any time, submit a request to the Division to substitute surety. The Division may approve such substitution if the substitute surety meets the requirements of the Act and the applicable rules.
9. Operator agrees to pay all legally determined public liability and property damage claims resulting from mining operations, to pay all permit fees, to maintain suitable records, to file all required reports, to permit reasonable inspections, and to fulfill all sundry reporting requirements applicable to the mine as required by the Act and implementing rules.
10. Operator agrees to indemnify and hold harmless the State, Board, and the Division from any claim, demand, liability, cost, charge, suit, or obligation of whatsoever nature arising from the failure of Operator or Operator's agents and employees, or contractors to comply with this Contract.
11. If Operator shall default in the performance of its obligations hereunder, Operator shall be liable for all damages resulting from the breach hereof including all costs, expenses, and reasonable attorney's fees incurred by the Division and/or the Board in the enforcement of this Contract.



12. Any breach of a material provision of this Contract by Operator may, at the discretion of the Division, in addition to other remedies available to it, result in an order by the Division requiring the Operator to cease mining operations, and may thereafter result in an Order, subject to an opportunity for notice and hearing before the Board, withdrawing and revoking the Notice of Intention, and requiring immediate reclamation by the Operator of the Lands Affected or forfeiture of the Surety.
13. In the event of forfeiture of the Surety, Operator shall be liable for any additional costs in excess of the surety amount that is required to comply with this Contract. Upon completion of the reclamation of all of the Lands Affected, any excess monies resulting from forfeiture of the Surety shall be returned to the rightful claimant.
14. The Operator shall notify the Division immediately of any changes in the Operator's registered agent, the Operator's address, form of business, name of business, significant changes in ownership, and other pertinent changes in the information required as part of the Notice of Intention. Notwithstanding this requirement, any changes to the Notice of Intention, and any errors, omissions, or failures to fully or accurately complete or update the information on the Notice of Intention, or the attached maps, shall not affect the validity of this Contract and the rights of the Division to enforce its terms.
15. If requested by the Division, the Operator shall execute addendums to this Contract to add or substitute parties, or to reflect changes in the Operator, Surety, and otherwise modify the Contract to reflect changes in the mining operations as requested by the Division. All modifications must be in writing and signed by the parties, and no verbal agreements, or modifications in any of the terms or conditions shall be enforceable.
16. This Contract shall be governed and construed in accordance with the laws of the State of Utah.

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The signatory below represents that the Operator, if not a natural person, is a properly organized entity in good standing under the laws of Utah and the United States, is registered as an entity authorized to do business in the State of Utah, and that he/she is authorized to execute this Contract on behalf of the entity as Operator.

OPERATOR:

Colorado Plateau Partners LLC (CPP)

Operator Name

By Michael G. Leidich

Authorized Officer (Typed or Printed)  
Manager

Authorized Officer - Position

Michael G. Leidich 12/9/11  
Officer's Signature Date

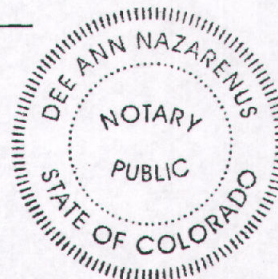
STATE OF Colorado  
COUNTY OF Jefferson ss:

On the 9 day of December, 2011, Michael G. Leidich  
personally appeared before me, who being by me duly sworn did say that  
he/she is an Manager (owner, officer, director, partner, agent  
or other (specify)) of the Operator CPP and duly  
acknowledged that said instrument was signed on behalf of said Operator by  
authority of its bylaws, a resolution of its board of directors or as may otherwise  
be required to execute the same with full authority and to be bound hereby.

Dee Ann Nazarenus  
Notary Public  
Residing at Jefferson

My Commission Expires 07/31/2015

My Commission Expires:



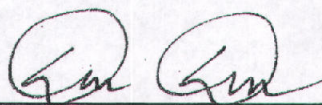
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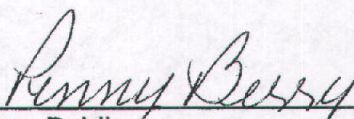
DIVISION OF OIL, GAS AND MINING:

By   
Dana Dean, P.E., Associate Director

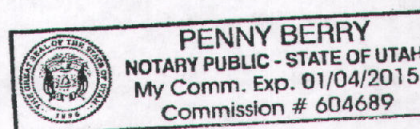
JANUARY 30, 2012  
Date

STATE OF Utah )  
COUNTY OF Salt Lake ) ss:

On the 30 day of January, 2012, Dana Dean  
personally appeared before me, who being duly sworn did say that he, the said  
Dana Dean is the Associate Director of the Division of Oil, Gas and  
Mining, Department of Natural Resources, State of Utah, and he duly acknowledged to  
me that he executed the foregoing document by authority of law on behalf of the State  
of Utah.

  
Notary Public  
Residing at: Salt Lake

1/4/2015  
My Commission Expires:



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## FACT SHEET

Commodity: Uranium and Vanadium

Mine Name: Sage Mine

Permit Number: S/037/0058

County: San Juan

Disturbed Acres: 3.2

Operator Name: Colorado Plateau Partners LLC (CPP)  
c/o Energy Fuels Resources Corp.

Operator address: 44 Union Blvd, Ste 600, Lakewood, CO 80228

Operator telephone: 303-974-2140

Operator fax: 303-974-2141

Operator email: f.filas@energyfuels.com

Contact: Frank Filas

Surety Type: Cash

Held by (Bank/BLM): Zions First National Bank

Surety Amount: \$20,800

Surety Account Number: \_\_\_\_\_

Escalation Year: 2012

Tax ID or Social Security (for cash only): \_\_\_\_\_

Surface owner: BLM

Mineral owner: BLM

UTU and/or ML number: None

\*\*\*DOGM Contact: Penny Berry, State of Utah, Division of Oil Gas and Mining, 801 538 5291 or  
bondcoordinator@utah.gov

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PURPOSE/REMITTER: ENERGY FUELS RESOURCES



CASHIER'S CHECK

No. 331505730

93-38  
929

DATE: JANUARY 20, 2012

PAY TWENTY THOUSAND EIGHT HUNDRED DOLLARS AND 00 CENTS

\$ 20,800.00

TO THE  
ORDER OF: DIVISION OF OIL, GAS AND MINING

Location: 331 GREEN MOUNTAIN

U.S. Bank National Association  
Minneapolis, MN 55480

HARLAND CLARKE 20745 (03/10) 10240681

RECEIVED

JAN 23 2012

DIV. OF OIL, GAS & MINING

NON NEGOTIABLE

AUTHORIZED SIGNATURE

S/037/0058

THIS DOCUMENT CONTAINS A TRUE WATERMARK. HOLD TO LIGHT TO VIEW.



CASHIER'S CHECK

No. 331505730

93-38  
929

DATE: JANUARY 20, 2012

PAY TWENTY THOUSAND EIGHT HUNDRED DOLLARS AND 00 CENTS

\$ 20,800.00

TO THE  
ORDER OF: DIVISION OF OIL, GAS AND MINING

PURPOSE/REMITTER: ENERGY FUELS RESOURCES

Location: 331 GREEN MOUNTAIN

U.S. Bank National Association  
Minneapolis, MN 55480

ORIGINAL CHECK  
ROUTED TO ACCOUNTING

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APR 10 2013

Courtney Chubb  
AUTHORIZED SIGNATURE



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JAN 23 2012

Div. of Oil, Gas & Mining

MINERALS BONDS

Cash RECEIPT

Date 1/23/2012

Amount \$ 20,800.00  
Check # 331505730

Permit Number	S/037/0058
Operator	Colorado Plateau Partners LLC
For/Memo	Surety (xfer)
Signature	Penny Berry